



**Four County Electric
Membership Corporation**

A Touchstone Energy® Cooperative



**Customer
Classifications
and
Rate Schedules
January 1, 2015**

**Four County Electric
Membership Corporation
P.O. Box 667
Burgaw, NC 28425
1-888-368-7289**

www.fourcty.org

INTRODUCTION

These rate schedules are made available for all customers to provide a better understanding of your monthly bill.

Four County EMC's rates are set by the Board of Directors of the Cooperative, all of whom are members of the system in accordance with the Cooperative's Bylaws.

The Board of Directors, in turn, relies on both the management staff of the Cooperative as well as outside rate specialists for recommendations as to the revenue needs and most desirable rate structures for the Cooperative.

Rate schedules are also subject to recommendations from the Rural Utilities Service in Washington, D.C., and are filed for informational purposes with the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, NC 27699, and the North Carolina Rural Electrification Authority, 4321 Mail Service Center, Raleigh, NC 27699.

NOTICE

The following conditions apply to all rate schedules:

POWER COST

The charges per kWh will be increased or decreased by .001 cents per kWh or major fraction thereof, adjusted for line loss, by which the Cooperative's cost of purchased power per kWh exceeds, or is less than, the Cooperative's base cost of power, as prescribed in the Wholesale Power Cost Adjustment Rider.

SALES TAX

Any applicable state and local sales tax will be added on to all services billed under these schedules.

PAYMENTS

Bills are due when rendered and are payable within 15 days from date of the bill. If any bill is not paid by the next billing date (approximately 30 days), a late payment charge of one (1) percent or \$1.00, whichever is greater, shall be added to the past due bill. Bills not paid shall be subject to additional charges and the Cooperative has the right to suspend service in accordance with its Service Rules and Regulations.

CONTRACTS

Contracts shall be in accordance with the Cooperative's Service Rules and Regulations.

RESIDENTIAL SERVICE SCHEDULE RS

AVAILABILITY

Available in all territory serviced by the Cooperative, subject to the Cooperative's established Service Rules and Regulations as filed with the North Carolina Utilities Commission.

APPLICABILITY

This schedule is applicable to residential and farm-residential customers for uses in and about the home. When residential and nonresidential establishments are served through the same meter, the customer shall be billed under this schedule only when the electric service use is predominantly residential. This schedule is not applicable for customers with more than fifteen (15) horsepower or more than fifteen (15) kilowatts of connected load for nonresidential uses supplied through the same meter.

TYPE OF SERVICE

Single-phase, 60 cycle alternating current, 120/240 volts, and where available, three-phase, 60-cycle alternating current, 120/208 volts or 120/240 volts.

MONTHLY RATE

Facilities charge:

Single-Phase	\$25.00
Three-Phase	\$56.25

Energy Charge:

All kWh	10.444¢
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MONTHLY MINIMUM

\$25.00 per month for single-phase service.

\$56.25 per month for three-phase service.

RESIDENTIAL ALL ELECTRIC SERVICE SCHEDULE RE

AVAILABILITY

Available in all territory serviced by the Cooperative, subject to the Cooperative's established Service Rules and Regulations as filed with the North Carolina Utilities Commission.

APPLICABILITY

This schedule is applicable to residential customers in site-built homes, mobile or manufactured homes, or individually metered apartments when electric service is used for all domestic and space heating purposes in and about a residential dwelling unit.

Service under this schedule is applicable to all customers who qualify for service under Schedule RS, use electricity as their primary energy source, and their premise complies with the following requirements:

- Electric heat pump(s) with a SEER rating of 13.0 or greater must be installed to supply all the space-heating needs;
- 40 gallon or larger electric water heater(s) must be connected to supply all domestic water heating needs; and

This schedule is also available to all customers that, prior to December 1, 1997, were receiving service under the Cooperative's Residential Conservation Service schedule (Schedule RC).

TYPE OF SERVICE

Single-phase, 60 cycle alternating current, 120/240 volts, and where available, three-phase, 60-cycle alternating current, 120/208 volts or 120/240 volts.

MONTHLY RATE

	Summer (May-Oct.)	Winter (Nov.-Apr.)
Facilities charge:		
Single-Phase	\$25.00	\$25.00
Three-Phase	\$56.25	\$56.25
Energy Charge:		
First 1,000 kWh	10.18¢	10.18¢
All additional kWh	10.18¢	9.15¢

SCHEDULE RE, continued

MONTHLY MINIMUM

\$25.00 per month for single-phase service.

\$56.25 per month for three-phase service.

SMALL GENERAL SERVICE SCHEDULE SGS

AVAILABILITY

Available in all territory serviced by the Cooperative, subject to the Cooperative's established Service Rules and Regulations as filed with the North Carolina Utilities Commission.

APPLICABILITY

This service shall be applicable to all nonresidential customers for all uses whose anticipated kW demands are estimated to be 50 kilowatts or less. Customer's currently receiving service under this schedule with measured demands equal to or exceeding 60 kW in two or more of the preceding twelve months, or equal to or exceeding 75 kW in any one month shall be transferred to the Cooperative's Medium Power Service rate schedule. Motors having a rated capacity in excess of 20 H.P. must be three-phase.

MONTHLY RATE

Facilities charge:

Single-Phase	\$30.00
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Three-Phase	\$67.50
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Energy charge:

First 1300 kWh	10.58¢
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Next 1700 kWh	9.62¢
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All additional	8.53¢
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MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

A. The minimum monthly charges specified in the contract for service, or

B. \$30.00 per month for single-phase service. \$67.50 per three-phase service.

MEDIUM GENERAL SERVICE SCHEDULE MGS

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations as filed with the North Carolina Utilities Commission.

APPLICABILITY

This schedule shall be applicable to all nonresidential customers for all uses whose anticipated kW demands are estimated to be 50 kilowatts, but not exceeding 500 kW. Customers are currently receiving service under this schedule if their historical kW demands for two or more of the last twelve months have been greater than or equal to 45 kW. Customers failing to meet these criteria shall be transferred to the Cooperative's Small General Service rate schedule. At the Cooperative's option, customers whose monthly maximum demand grows such that it is consistently greater than 500 kW shall be transferred to the Cooperative's Large Power Service rate schedule. Customers will not be moved from one rate to another, based on the conditions to qualify for a rate, more than once during a twelve-month period. Motors having a rated capacity in excess of 20 H.P. must be three-phase. Service shall be provided only by written contract.

MONTHLY RATE

Base Facilities Charge:

Single-Phase	\$ 100.00
Three-Phase	\$ 200.00

Demand Charge:

All kW	\$ 5.72
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Energy Charge:

All kWh	6.31¢
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MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the Customer in question.

- A. The minimum monthly charges specified in the contract for service, or
- B. The appropriate Base Facilities Charge.
- C. \$1.75 times the installed KVA of transformer capacity servicing the customer.

LARGE POWER SERVICE SCHEDULE LP

AVAILABILITY

Available in all territory serviced by the Cooperative, subject to the Cooperative's established Service Rules and Regulations as filed with the North Carolina Utilities Commission.

APPLICABILITY

This schedule is applicable to all types of new customers for all uses whose anticipated kW demands are estimated to be greater than 500 kilowatts, unless receiving service under a special contract with the Cooperative. Customers are currently receiving service under this schedule if their historical kW demands for two or more of the last twelve months have been greater than or equal to 500 kW. Customers failing to meet these criteria shall be transferred to the Cooperative's Medium General Service rate schedule. Customers will not be moved from one rate to another, based on the conditions to qualify for a rate, more than once during a twelve-month period.

Motors having a rated capacity in excess of 20 H.P. must be three-phase. Service shall be provided only under written contract.

MONTHLY RATE

Basic Facilities Charge:	\$300.00
Demand Charge:	
All kW	\$7.70/kW
Energy Charge:	
All kWh	5.42¢

SCHEDULE LP, continued

DETERMINATION OF BILLING DEMAND

The minimum monthly billing demand shall be the highest one of the following:

- A. The maximum kW demand established by the customer for any 15 consecutive minute period during the month, as indicated or recorded by a demand meter, or
- B. Minimum billing demand provided for in the contract.

POWER FACTOR ADJUSTMENT

The Customer agrees to maintain, as nearly as practicable, unity power factor. For Customers with 50 kWh or more of measured demand and an average power factor of less than 90 percent lagging, the Customer's monthly bill shall be adjusted in accordance with the formula shown below.

$$\text{RKVA Charge} = [\text{Maximum RKVA} - (\text{Maximum Monthly kW} \times 0.484)] \times \$0.30$$

MONTHLY MINIMUM CHARGES

The monthly minimum charge shall be the highest of the following charges as determined for the Customer in question.

- A. The minimum monthly charge is specified in the contract for service,
- B. \$300.00, or
- C. \$1.75 times the installed kVA of transformer capacity serving the customer.

OUTDOOR LIGHTING SCHEDULE OL

AVAILABILITY

Available in all territory serviced by the Cooperative, subject to the Cooperative's established Service Rules and Regulations as filed with the North Carolina Utilities Commission

APPLICABILITY

Limited to all night outdoor lighting service using the Cooperative's standard overhead equipment mounted on wood poles.

MONTHLY RATE

LED	\$9.34
LED Flood	\$13.21

Additional Charges:

For wooden poles required for outdoor lighting, in addition to existing distribution poles, a charge of \$2.27 per month per extra pole shall apply.

CONDITIONS OF SERVICE

Lighting equipment including lamps, fixtures and controls will be furnished and maintained by the Cooperative.

Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaire resulting from vandalism shall be charged to a Customer at cost as a separate item on the monthly bill.

Customers should report outages promptly. Lamps will be serviced only during regular working hours of the Cooperative.

RATE COMPARISONS

RESIDENTIAL SERVICES (Tax not included)

KWH Usage	Summer	Winter
500	\$ 79.30	\$ 79.30
1000	\$133.60	\$133.60
1500	\$187.90	\$187.90
2000	\$242.20	\$242.20

RESIDENTIAL TIME-OF-USE SERVICE SCHEDULE RTOU

AVAILABILITY

This schedule is available on a voluntary basis to residential customers served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations as filed with the North Carolina Utilities Commission. This rate shall be limited to the availability of appropriate meters and may be limited further by the saturation and/or impact on the Cooperative's electric system of customers utilizing this rate schedule in a general area.

APPLICABILITY

This schedule is applicable to residential and farm-residential customers for uses in and about the home. When residential and nonresidential establishments are served through the same meter, the customer shall be billed under this schedule only when the electric service use is predominantly residential. This schedule is not applicable for customers with more than fifteen (15) horsepower or more than fifteen (15) kilowatts of connected load for nonresidential uses supplied through the same meter.

TYPE OF SERVICE

The types of service available under this schedule are single-phase, 60-cycle alternating current, 120/240 volts, and where available, three-phase, 60-cycle alternating current, 120/208 volts or 120/240 volts.

RESIDENTIAL TIME-OF-USE SERVICE, continued

MONTHLY RATE

Base Facilities Charge:

Single-Phase	\$ 30.00
Three-Phase	\$ 67.50

Demand Charges:

All On-Peak kW	\$ 8.90
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Energy Charges:

Per kWh On-Peak	7.67 ¢
Per kWh Off-Peak	5.15 ¢

MONTHLY MINIMUM

The monthly minimum charge shall be the appropriate Base Facilities Charge.

POWER COST

The above charges per kWh will be increased or decreased by 0.001 cents per kWh, or major fraction thereof, adjusted for line loss, by which the Cooperative's cost of purchased power per kWh exceeds, or is less than, the Cooperative's base cost of power, as prescribed in the Wholesale Power Cost Adjustment Rider.

DETERMINATION OF ON-PEAK BILLING DEMAND

The on-peak billing demand shall be the maximum 15-minute integrated kilowatt demand established by the customer during the on-peak hours of the month for which the bill is rendered, as indicated or recorded by a demand meter.

RESIDENTIAL TIME-OF-USE SERVICE, continued

DETERMINATION OF ON-PEAK AND OFF-PEAK PERIODS

For the period of April 16 through October 15, the hours are as follows:

- On-Peak Hours: 4:00 p.m. to 8:00 p.m.,
Monday through Friday, excluding those
holidays designated by the Cooperative.
- Off-Peak Hours: All other times.

For the period of October 16 through April 15, the hours are as follows:

- On-Peak Hours: 6:00 a.m. to 9:00 a.m.,
Monday through Friday, excluding those
holidays designated by the Cooperative.
- Off-Peak Hours: All other times.

Designated holidays shall be New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday after Thanksgiving, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the holiday will be considered off-peak; when the holiday falls on Sunday, the following Monday will be considered off-peak.

IF YOUR ELECTRICITY GOES OFF

In the event your power goes off, first check your fuse box. Often a blown fuse can be responsible. If you find no problem there, check to see if your neighbors have power before calling. Look for any fallen lines or obvious problems.

If you need a serviceman, call your local Four County EMC office.

Burgaw • Elizabethtown • Rose Hill
1-888-368-7289

DAYS

Office hours are 8:00 am to 5:00 pm., Monday through Friday.

NIGHT/WEEKEND/HOLIDAY

Call 888-368-7289 and an emergency dispatcher will send a serviceman to correct your problem.

NOTES

Local Offices

Burgaw • Elizabethtown

Rose Hill

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